

NDCEE

National Defense Center for Energy and Environment

Developing a Greenhouse Gas Footprint for Fort Carson

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Office of the **Assistant Secretary** of the Army (Installations and **Environment**)

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Project Origins Demonstration/Validation Project for EMIS/EMS

- FY05, FY06, FY08 appropriations to prove EMIS/EMS applicability
- Developed compliance and process solutions for selected installations
- Through the National Defense Center for Energy and Environment (NDCEE) worked with FORSCOM, TRADOC, AMC, MEDCOM, NGB, USAR
 - Forts Carson, Benning, Detrick; Anniston Army Depot, WV, CA, HI Army Guard, 9th RRC
- Developed solutions in most disciplines at installations
 - Air emissions, Title V permit management, water DMR, HW management, and reporting, EMS ISO14001, inspections and audits, asbestos, regulatory reporting, GHG footprint
- Resulted in proven Value-Added benefits
 - Reduced risk of fines, NOV's
 - Single repository source and reporting tool
 - Institutionalized data
 - Cost avoidance and efficiency



GHG Footprint Objectives - DASA-ESOH

- Standard approach to GHG inventories
- Scalable solution which can be applied at other installations
- Consistent reporting and rollup
- Demonstrate capability to comply with EO 13423
 - Strengthening Federal Environmental, Energy, and Transportation Management
 - Sec. 2. Goals for Agencies. In implementing the policy set forth in section 1 of this order, the head of each agency shall:
 - (a) improve energy efficiency and reduce greenhouse gas emissions...



GHG Footprint Objectives Ft. Carson DPW

- Build on existing emissions inventory
- Demonstrate initiative with regard to Colorado
 Department of Public Health and Environment (CDPHE)
- Contribute to Ft. Carson sustainability efforts



GHG Footprint Major Project Components

- Detailed Project Plan
 - Identified approach, sources, and detailed emission estimating procedures (Dec 07)
- Configuration into existing
 Ft. Carson EMIS (Mar 08)
- Training (Mar 08)
- Adoption (ongoing)

Department of the Army



Greenhouse Gas Management System

GHG Emissions Inventory Ft. Carson, CO



Ft. Carson GHG Footprint

- Scope 1 Emissions Direct GHG emissions from sources within the boundary of Ft. Carson: stationary, mobile, fugitive
- Scope 2 Emissions Indirect GHG emissions from purchased electricity, heat, or steam consumed at the Installation, but not generated by sources within the boundary of Ft. Carson
- Scope 3 Emissions Other indirect GHG emissions which are a consequence of Installation activities but are emitted from sources not owned or controlled by Ft. Carson
- GHG Reduction Projects permanent removal or offset of GHG emissions resulting from planned human activity



Scope 1- Direct Emissions

Direct Emissions: on-installation sources

- Stationary External Combustion Sources (boilers, heaters, etc.)
- Internal Combustion Sources (generators, dynamometers, airfield engine testing)
- Military Training Munitions Expended
- On-Installation Landfills
- Fire Training
- Prescribed Burning (Grassland Management)
- GSA/DPW Fleet Vehicles
- Tactical Vehicles (land & air)
- Tactical Vehicles Maintenance (fugitive emissions)



Scope 2 & 3: Indirect and Other Emissions

Scope 2: Indirect GHG emissions

(from purchased electricity, heat, or steam)

- Purchased power—Colorado Springs Utility
- Renewable energy

Scope 3: Other indirect emissions

- Construction Vehicles (tenants and contractors)
- Commercial Delivery Vehicles (includes all commercial traffic)
- Waste Disposal Landfill Emissions (tons of Solid Waste disposed off site)
- Employee Travel VMT for privately owned vehicles, based on registered vehicle counts.



Calculating GHG Emissions

- Six GHG Gases: Carbon Dioxide (CO₂), Methane (CH₄), Nitrous Oxide (N₂O), Hydrofluorocarbons (HFC's), Perfluorocarbons (PFC's), and Sulfur Hexafluoride (SF₆).
- Calculate Emissions for each GHG using established protocol methods and emission factors, examples include:
 - US EPA Emissions Estimates (AP 42)
 - U.S. EPA, Inventory of Greenhouse Gas Emissions and Sinks: 1990-2005 (2007)
 - IPCC Guidelines for National Greenhouse Gas Inventories
- Convert Emissions for each GHG using established Global Warming Potentials (GWP)
- Report results in Carbon Dioxide Equivalents in metric tons (CO₂e) for each source and aggregate across Installation



Ft. Carson – A GHG Prototype

- Uniform Definitions
- Standard Libraries
- Standardized Calculations
- Standard Templates
- Standard Models
- Standard Data Rollups and Reporting



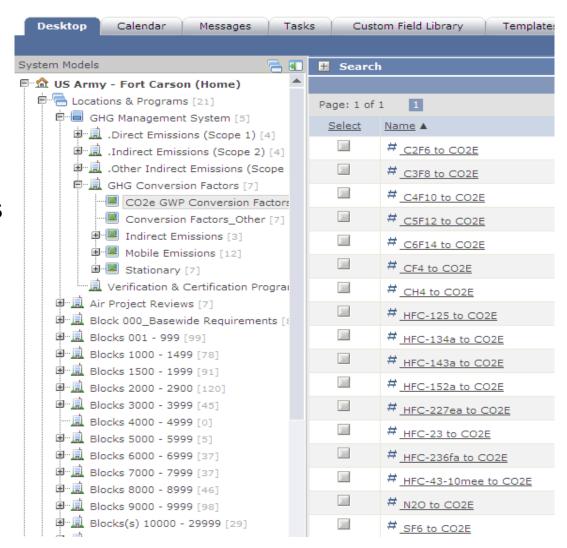
Uniform Definitions

- Organizational and geographic boundaries at installations
- All six GHG gases and global warming potentials
- Standard equipment and GHG source categories for Army assets and programs
- GHG Intensity Metrics
- Verification protocols (modeled after CCAR and TCR)
- Critical terms, such as:
 - CO₂ Sinks: Locations in the environment that permanently absorb and store significant amount of CO₂
 - GHG Emissions Credit: A permanent, enforceable, quantifiable and surplus GHG emissions reduction certified by a qualified party and which may be used for the purpose of offsetting emissions



Standard Libraries

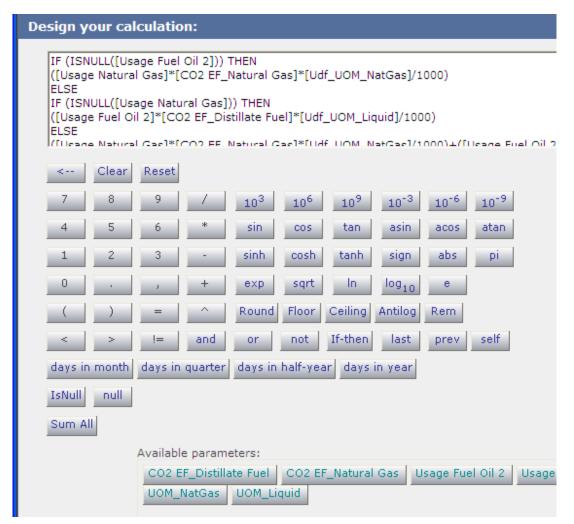
- Standardized and Universally Applied
 - Emission Factors
 - Conversion Factors
 - Global WarmingPotentials
 - Historized Values





Standard Calculations

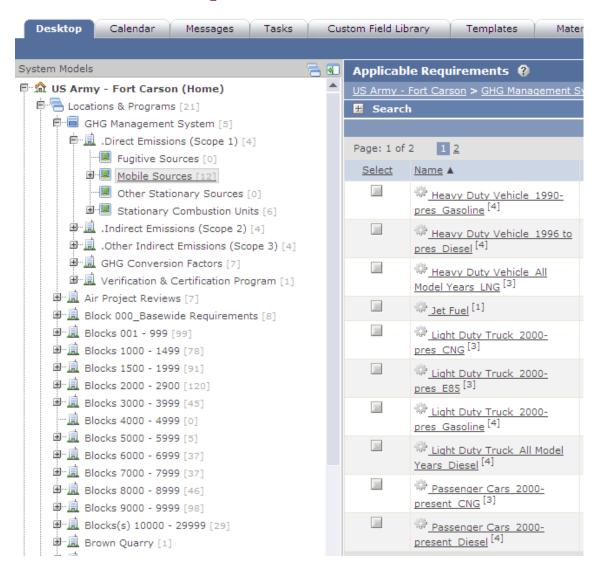
- Consistent Formulae
- Unit of Measure
 Conversions for
 Easy Data Entry
- Consistent Output





Standard Templates

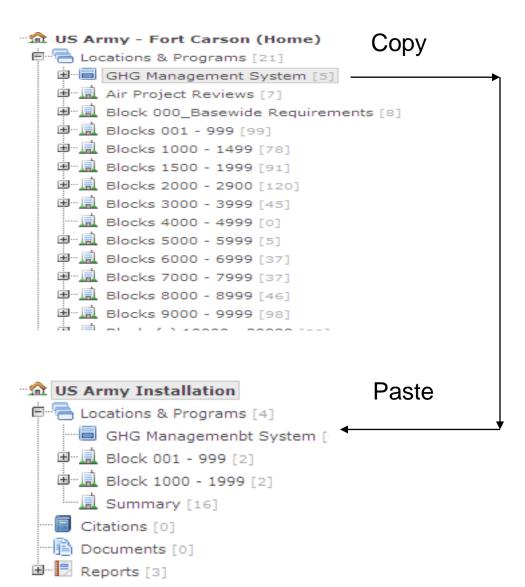
- Uniform Source Categories
- Utilize Standard Calculations
- Uniform Template Library for all Installations
- Copy and Paste by Installation Personnel





Standard Installation Model

- Entire Ft. Carson GHG Model is Easily Reproduced at any Installation
- Automatically Incorporates Standard Definitions, Calculations, Templates
- Simple Customization
 - Copy and Paste Templates
 - Rename to Match Local Equipment





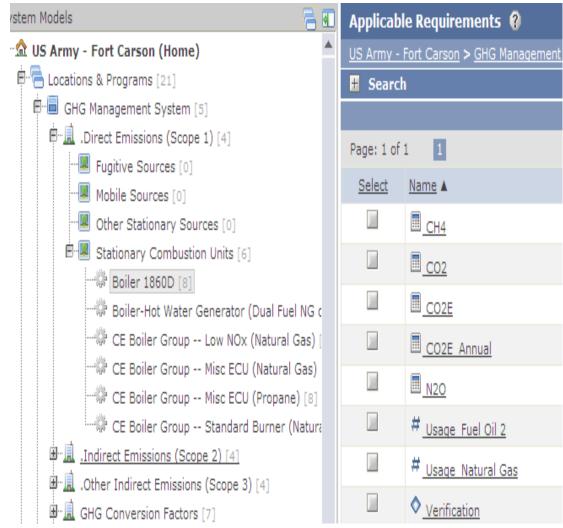
Direct Emissions - Stationary Sources

- Stationary External Combustion Sources (boilers, heaters)
 - Fuel type Natural Gas, #2 Fuel Oil, Diesel, Propane
 - GHG's emitted CO₂, CH₄, N₂O
 - Emissions estimating method
 - CO₂ from U.S. EPA, *Inventory of Greenhouse Gas Emissions* and Sinks: 1990-2005 (2007), Annex 2.1
 - CH₄ & N₂0 from 2006 IPCC Guidelines for National Greenhouse
 Gas Inventories, Chapter 2: Stationary Combustion
 - Input data standard cubic feet (gas/propane), gallons (oil/diesel)
 - Additional info Usage data already in Enviance for Title V air emissions inventory (metered gas fuel use corrected for altitude)
 - Confidence level High, certified Title V sources

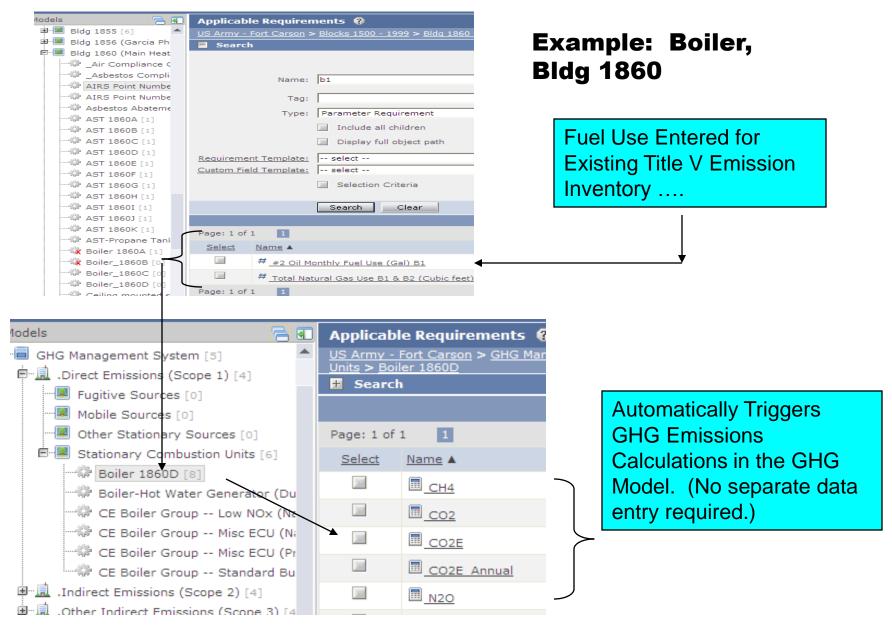


Standard Template Combustion Source as Implemented at Ft. Carson

- Standard Template for External Combustion used to create actual sources at Ft. Carson
- Each of these actual sources utilize the standard calculations
- Next slide shows leveraging existing Title V data to produce the GHG emissions for these sources









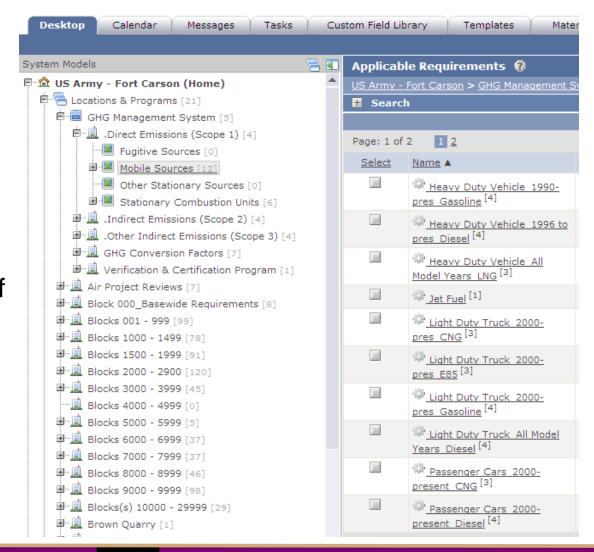
Direct Emissions - Installation Vehicles

- Installation Vehicles (not tenants and contractors)
 - Fuel type Diesel, Gasoline
 - GHG's emitted CO₂, CH₄, N₂O
 - Emissions estimating method U.S. EPA, *Inventory of Greenhouse Gas Emissions and Sinks: 1990-2005* (2007) highway vehicle tables
 - Input data Vehicle Miles Traveled, Fuel usage, # Vehicles
 - Confidence level High, input data for standard methods is available

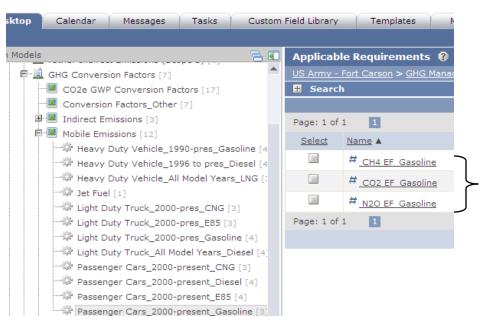


Standard Template Mobile Sources at Ft. Carson

- Standard Template for Mobile Source used to match actual vehicle classes at Ft. Carson
- Each of these actual sources utilize the standard calculations
- Next slide shows use of standard emission factors and Ft. Carson VMT data to produce the GHG emissions for these sources



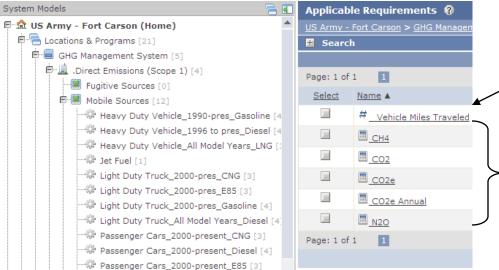




Example: Passenger Cars (Gasoline)

Emission Factors (emission per mile traveled) from Standard Library...

Multiplied by...



Ft. Carson Vehicle Miles Traveled Data (uploaded via Excel)

GHG Emissions (Standard Components and Units of Measure)

Passenger Cars_2000-present_Gasoline [6]



Indirect Emissions - Purchased Electricity

- Colorado Springs Utilities
- GHG's emitted CO₂, CH₄, N₂O
- Input data MWh metered, emission factors for CO₂, N₂O, and CH₄
- Emission Factor Sources
 - CO₂ Colorado Springs Utilities
 - N₂O and CH₄ US Department of Energy, Revised/Updated
 State-Level GHG EF's for Electricity (February 2000)
- Emissions estimating method MWh metered multiplied by individual emission factors for CO₂, N₂O, and CH₄. GWP's applied to yield CO₂e.
- Confidence level High, metered values for MWh and standard emission factors



GHG Emission - Reduction Projects

 Several energy efficiency and renewable energy projects are being considered that may result in GHG emission reductions:

Source	Comments			
Solar water heaters	GHG savings from reduced electric/gas utility purchases.			
Transpired solar collectors	GHG savings from reduced electric utility purchases.			
Johnson Controls EE RFP	GHG savings from reduced electric/gas utility purchases.			
HVAC control system	GHG savings from reduced electric/gas utility purchases.			
Biomass Sequestration	GHG offsets through managed projects.			
REC trading	GHG credits associated with renewable energy credit purchases.			



GHG Footprint and Management Reports

The System will generate the following Installation-level reports:

Directorate of Public Works (DPW)

- Federal Report DOE/EIA 1605b Voluntary GHG Reporting Program
- Intensity-based Metrics US Army metrics to be established

Fort Carson Command

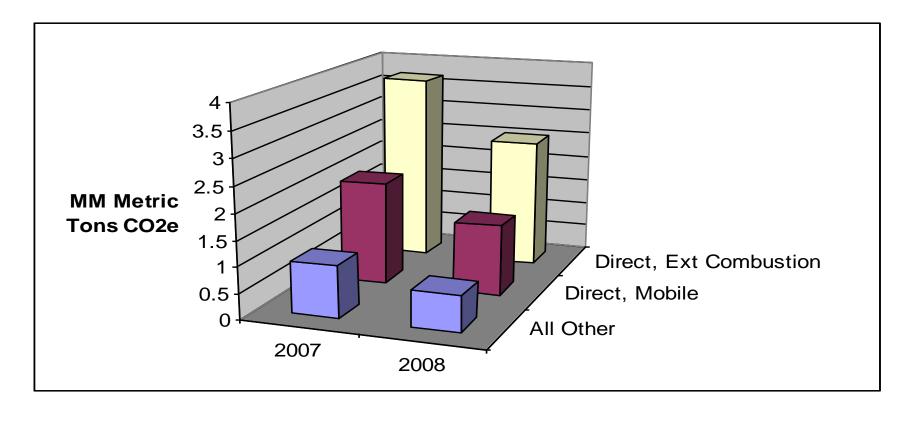
- Greenhouse Gas Emission Annual Inventory Report addendum to current AEI report for Criteria Pollutants (PM10, NOx, CO, VOC, SO₂, Pb) and Hazardous Air Pollutants
- Sustainability Report GHG performance measures to be included in annual sustainability report

State Voluntary Reporting

 The Climate Registry -- Voluntary multi-state registry adopted by 39 states (including Colorado) as best management practice for state-level reporting (format not yet determined)

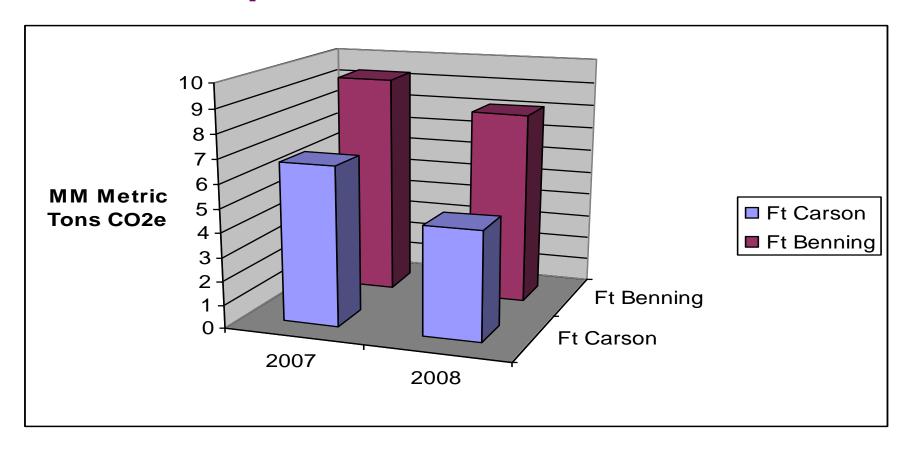


Rollup Reports Compare Sources at Ft. Carson





Rollup Reports Compare Entire Installations





Contact Information

Task N. 490 – Development of a Greenhouse Gas (GHG) Footprint Creating and Assessment Methodology for the U.S. Army

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Questions and Answers

